

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name NEP Canada ULC

Reporting Year **From** 2019-01-01 **To:** 2019-12-31 **Date submitted** 2020-06-23

Reporting Entity ESTMA Identification Number E389192

Original Submission
 Amended Report

Other Subsidiaries Included
(optional field)

Not Consolidated

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity Keith Pomedli **Date** 2020-06-23

Position Title VP Finance & Chief Financial Officer

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Subsidiary Reporting Entities (if necessary)			

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ^{3,4}
Canada -Alberta	Government of Alberta		-	19,710,000	620,000	-	-	-	-	20,330,000	(1)
Canada -Alberta	Leduc County		720,000	-	720,000	-	-	-	-	1,440,000	(2)
Canada -Alberta	Parkland County		280,000	-	30,000	-	-	-	-	310,000	(2)
Canada -Alberta	City of Edmonton		130,000	-	-	-	-	-	-	130,000	(2)

Additional Notes:

(1) GOVERNMENT OF ALBERTA contains:
 - ALBERTA PETROLEUM MARKETING COMMISSION & PROVINCIAL TREASURER (Oil, Gas and NGL Crown Royalties & Freehold Mineral taxes). Royalties which were paid-in kind were the fair market value of the volumes using realized commodity prices at the time of transfer.
 - ALBERTA ENERGY REGULATOR (Yearly AER admin fees and Orphan levy)

(2) Yearly property taxes, dust suppression and well license fees

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada -Alberta	Leduc	1,130,000	19,710,000	1,370,000	-	-	-	-	22,210,000	

Additional Notes³: