Extractive Sector Transparency Measures Act - Annual Report Reporting Entity Name Aspenleaf Energy Limited **Date submitted** Reporting Year From 2024-12-31 2024-01-01 To: 2025-05-26 Original Submission Reporting Entity ESTMA Identification Number E095586 Amended Report Other Subsidiaries Included (optional field) Not Consolidated Not Substituted Attestation by Reporting Entity In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above. Full Name of Director or Officer of Reporting Entity Mitch Baba 2025-05-26 **Date VP Finance & Controller Position Title**

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E095586

Payments by Payee

Country	Payee Name ¹ Departments, Agency, etc within Payee that Receive Payments ²	ed Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Governement of Alberta		104,820,000	2,050,000					106,870,000	(1)
Canada -Alberta	BIG LAKES COUNTY	2,280,000							2,280,000	
Canada -Alberta	CITY OF EDMONTON	160,000							160,000	
Canada -Alberta	KNEEHILL COUNTY	130,000		50,000					180,000	
Canada -Alberta	LEDUC COUNTY	850,000		40,000					890,000	
Canada -Alberta	MOUNTAIN VIEW COUNTY	190,000		-					190,000	
Canada -Alberta	PARKLAND COUNTY	340,000		10,000					350,000	
Canada -Alberta	TOWN OF CALMAR			240,000					240,000 (2)	
	(1) GOVERNMENT OF ALBERTA contains:									

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Identification Number

Additional Notes:

necessary)

Subsidiary Reporting Entities (if

- ALBERTA PETROLEUM MARKETING COMMISSION & PROVINCIAL TREASURER (Oil, Gas and NGL Crown Royalties & Freehold Minteral taxes). A total of \$95,100,000 royalties were paid in-kind at the fair market value of the volumes using realized commodity prices at the time of transfer.

- ALBERTA ENERGY REGULATOR (Yearly AER admin fees and Orphan levy)

- MINISTER OF FINANCE (Crown surface and mineral rentals)

(2) Yearly property taxes, dust surpression fees and well license fees

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Subsidiary Reporting Entities (if necessary)

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada -Alberta	LEDUC	1,350,000	51,790,000	1,320,000					54,460,000	(1),(2)
Canada -Alberta	SWAN HILLS	2,280,000		570,000					33,260,000	(1),(2)
Canada -Alberta	TWINING	320,000	22,620,000	500,000					23,440,000	(1),(2) (1),(2)

(1) GOVERNMENT OF ALBERTA contains:

- ALBERTA PETROLEUM MARKETING COMMISSION & PROVINCIAL TREASURER (Oil, Gas and NGL Crown Royalties were paid in-kind at the fair market value of the volumes using realized commodity prices at the time of transfer. Total royalties paid inkind by project are as follows: LEDUC \$44,230,000, SWAN HILS \$29,960,000, TWINING \$20,910,000.

Additional Notes³:

- ALBERTA ENERGY REGULATOR (Yearly AER admin fees and Orphan levy)
- MINISTER OF FINANCE (Crown surface and mineral rentals)
- (2) Yearly property taxes, dust surpression fees and well license fees